

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2023**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,910	58,066	286,292	28,897	21,925	397,090	13,236
Alaskan .....	--	--	--	--	--	12,462	415
Lower 48 States .....	--	--	--	--	--	384,628	12,821
Transfers to Crude Oil Supply .....	2,157	4,802	11,622	693	2,474	21,748	725
Imports (PAD District of Entry) .....	17,487	84,204	44,515	12,025	40,975	199,206	6,640
Commercial .....	17,487	84,204	44,515	12,025	40,975	199,206	6,640
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	816	-30,782	46,446	-19,440	2,960	--	--
Adjustments <sup>1</sup> .....	-1,498	-1,567	1,172	-2,712	-433	-5,038	-168
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	635	-4,737	6,716	408	-1,912	1,110	37
Commercial .....	635	-4,737	5,772	408	-1,912	166	6
SPR .....	--	--	944	--	--	944	31
Refinery Inputs .....	20,235	114,468	263,607	19,055	69,813	487,178	16,239
Exports .....	1	4,993	119,724	--	--	124,717	4,157
<b>Ending Stocks</b>							
Total .....	7,540	104,523	588,775	23,904	43,997	768,739	--
Commercial .....	7,540	104,523	237,501	23,904	43,997	417,465	--
Refinery .....	6,133	12,812	46,694	2,577	18,357	86,573	--
Tank Farms and Pipelines .....	1,407	91,711	190,807	21,327	24,700	329,952	--
Cushing, Oklahoma .....	--	21,634	--	--	--	21,634	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	940	940	--
SPR .....	--	--	351,274	--	--	351,274	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	45.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	21.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	1,184	--	--	1,184	39
Domestic .....	--	--	1,184	--	--	1,184	39
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,487	84,204	44,515	12,025	40,975	199,206	6,640
PAD District of Processing .....	17,833	81,311	50,962	7,238	41,862	199,206	6,640

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.